

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2022
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	3,697	--	--	32,518	4,026	3,214	428	39,847	3,180	0	8,082
Hydrocarbon Gas Liquids	35,342	-17	382	5,174	5,867	--	-3,992	2,655	11,560	36,525	6,222
Natural Gas Liquids	35,342	-17	-311	4,590	5,012	--	-3,929	2,655	11,560	34,330	6,026
Ethane	13,914	--	--	--	-9,279	--	96	--	4,512	27	780
Propane	12,554	--	703	4,485	12,375	--	-3,738	--	5,902	27,953	3,783
Normal Butane	3,850	--	-947	66	2,859	--	-218	1,815	970	3,261	1,135
Isobutane	1,642	--	-67	39	-485	--	-13	264	2	876	123
Natural Gasoline	3,382	-17	--	--	-458	--	-56	576	174	2,213	205
Refinery Olefins	--	--	693	584	855	--	-63	--	--	2,195	196
Ethylene	--	--	23	--	--	--	--	--	--	23	--
Propylene	--	--	611	584	855	--	-64	--	--	2,114	82
Normal Butylene	--	--	-1	--	--	--	23	--	--	-24	107
Isobutylene	--	--	60	--	--	--	-22	--	--	82	7
Other Liquids	--	948	--	24,987	118,272	12,696	1,459	153,960	622	862	71,006
Hydrogen/Biofuels/Other Hydrocarbons	--	948	--	313	18,087	1,871	1,462	18,748	503	505	8,530
Hydrogen	--	--	--	--	--	216	--	216	--	0	--
Biofuels (including Fuel Ethanol)	--	948	--	313	18,087	1,655	1,462	18,532	503	505	8,530
Fuel Ethanol ⁶	--	669	--	--	17,581	1,655	1,609	17,796	500	0	7,636
Biofuels (excluding Fuel Ethanol) ⁷	--	279	--	313	506	--	-147	736	3	505	894
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	3,428	8	--	-112	3,154	37	357	3,460
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	21,246	100,177	10,825	109	132,058	81	0	59,016
Reformulated	--	--	--	9,933	13,088	-8	-1,748	24,758	3	0	17,635
Conventional	--	--	--	11,313	87,089	10,834	1,857	107,300	79	0	41,381
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	2	198,149	26,325	89,785	-12,480	-9,253	--	3,435	307,598	61,224
Finished Motor Gasoline	--	--	173,875	1,799	7,302	-12,480	198	--	86	170,212	3,114
Reformulated	--	--	64,602	--	--	-1,083	-1	--	--	63,520	5
Conventional	--	--	109,273	1,799	7,302	-11,398	199	--	86	106,692	3,109
Finished Aviation Gasoline	--	--	-4	2	156	--	-36	--	--	190	211
Kerosene-Type Jet Fuel	--	--	4,324	1,841	24,413	--	-154	--	39	30,693	9,003
Kerosene	--	--	-1	--	136	--	-769	--	1	903	989
Distillate Fuel Oil ⁶	--	2	11,898	16,326	54,450	--	-11,354	--	1,192	92,837	33,228
15 ppm sulfur and under	--	2	12,235	16,262	52,387	--	-10,092	--	944	90,034	31,050
Greater than 15 ppm to 500 ppm sulfur	--	--	-9	2	--	--	-393	--	121	265	642
Greater than 500 ppm sulfur	--	--	-328	62	2,063	--	-869	--	128	2,538	1,536
Residual Fuel Oil	--	--	2,475	4,242	172	--	115	--	666	6,108	4,656
Less than 0.31 percent sulfur	--	--	-60	--	--	--	193	--	NA	NA	500
0.31 to 1.00 percent sulfur	--	--	1,818	1,872	--	--	-415	--	NA	NA	878
Greater than 1.00 percent sulfur	--	--	717	2,370	172	--	337	--	NA	NA	3,278
Petrochemical Feedstocks	--	--	--	75	--	--	--	--	--	75	--
Naphtha for Petro. Feed. Use	--	--	--	74	--	--	--	--	--	74	--
Other Oils for Petro. Feed. Use	--	--	--	1	--	--	--	--	--	1	--
Special Naphthas	--	--	11	103	--	--	-5	--	--	119	23
Lubricants	--	--	741	239	988	--	54	--	337	1,577	1,549
Waxes	--	--	-16	153	--	--	-2	--	159	-20	233
Petroleum Coke	--	--	1,217	7	605	--	--	--	731	1,098	--
Marketable	--	--	415	7	605	--	--	--	731	296	--
Catalyst	--	--	802	--	--	--	--	--	--	802	--
Asphalt and Road Oil	--	--	1,839	1,538	1,563	--	2,717	--	190	2,033	8,168
Still Gas	--	--	1,607	--	--	--	--	--	--	1,607	--
Miscellaneous Products	--	--	183	--	--	--	-17	--	34	166	50
Total	39,039	933	198,531	89,004	217,951	3,430	-11,358	196,462	18,798	344,986	146,534

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.